

# Optimal Policy of the Prosumer's Power Procurement Problem with Probabilistic Constraints

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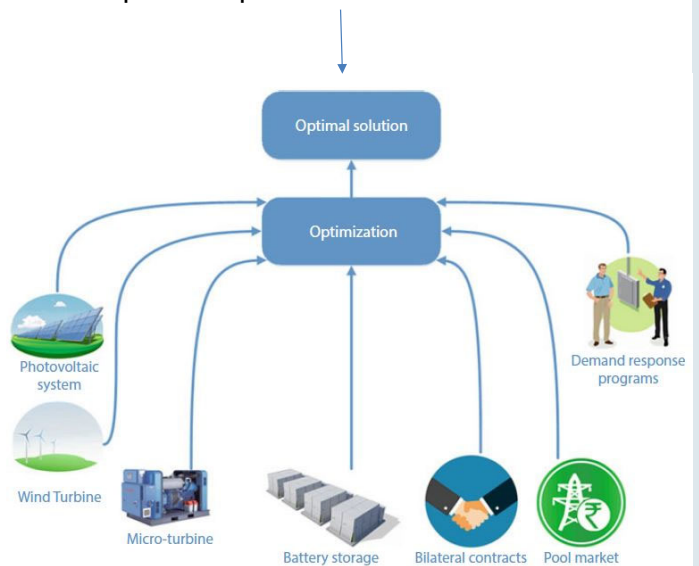
## Motivation

- EU climate strategy: 2020, 2030, 2050: increase share in renewables: 20%, 32%, 75%; increasingly volatile power output
- Trend of increased focus to incorporate risk management approaches in energy planning problems (Liu et al., 2006)
- Enterprises can act as prosumers (= consumer + producer who can cover a part of his demand)
- A prosumer acting in the liberalized power market faces the *power procurement problem* (PPP)
- (PPP): Procuring the required power at minimum possible costs (Rezaeipour and Zahedi, 2017), [...] *choose best strategy by considering available sources* (Shafieezadeh et al., 2019)

## Problem Statement

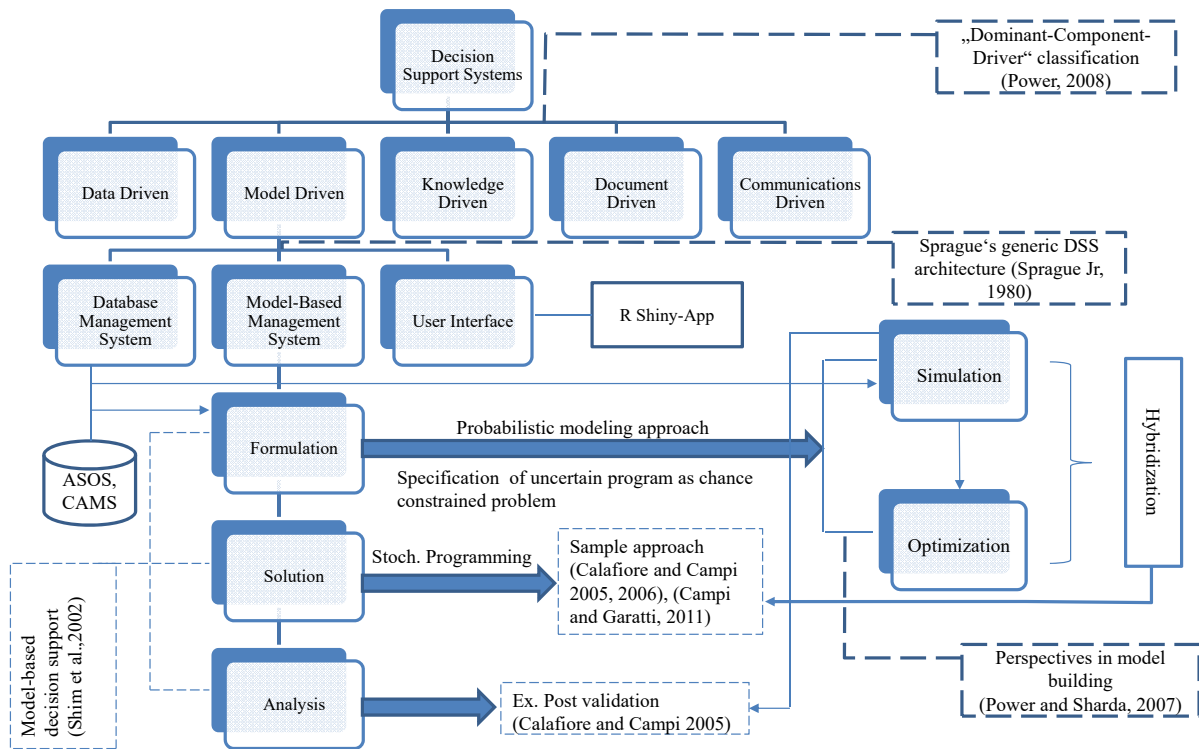
- PPP: different procurement options
- Deterministic modeling approach: procurement policy can be infeasible or overly expensive (Beraldi et al., 2017)
- Probabilistic PPP: Probabilistic modeling approach from prosumer's point of view via chance constraints
- Communication of solution: decision support system

Cost minimizing solution s.t.  
procured power covers demand



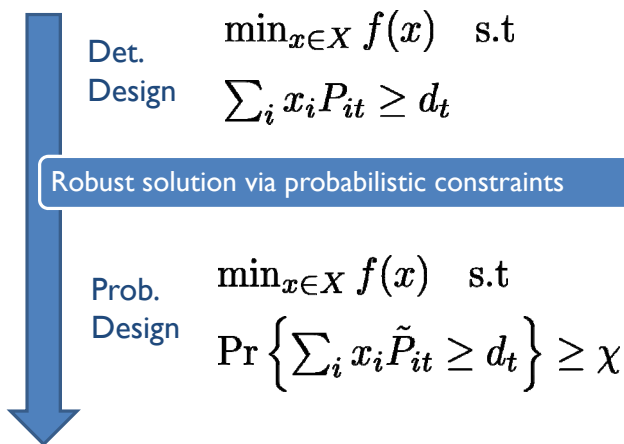
## "Research Questions"

- Design a suitable probabilistic modeling approach
  - Consider the uncertainty in the power output from different procurement options (stochastic supply-demand constraint)
  - Implements methods of *non-parametric statistics* (using empirical user-specified data)
  - Produces robust and efficient solutions of the probabilistic PPP (computational time)
- Embed this model in an interactive toolbox: support managerial decisions to enhance communication of solution via decision support system

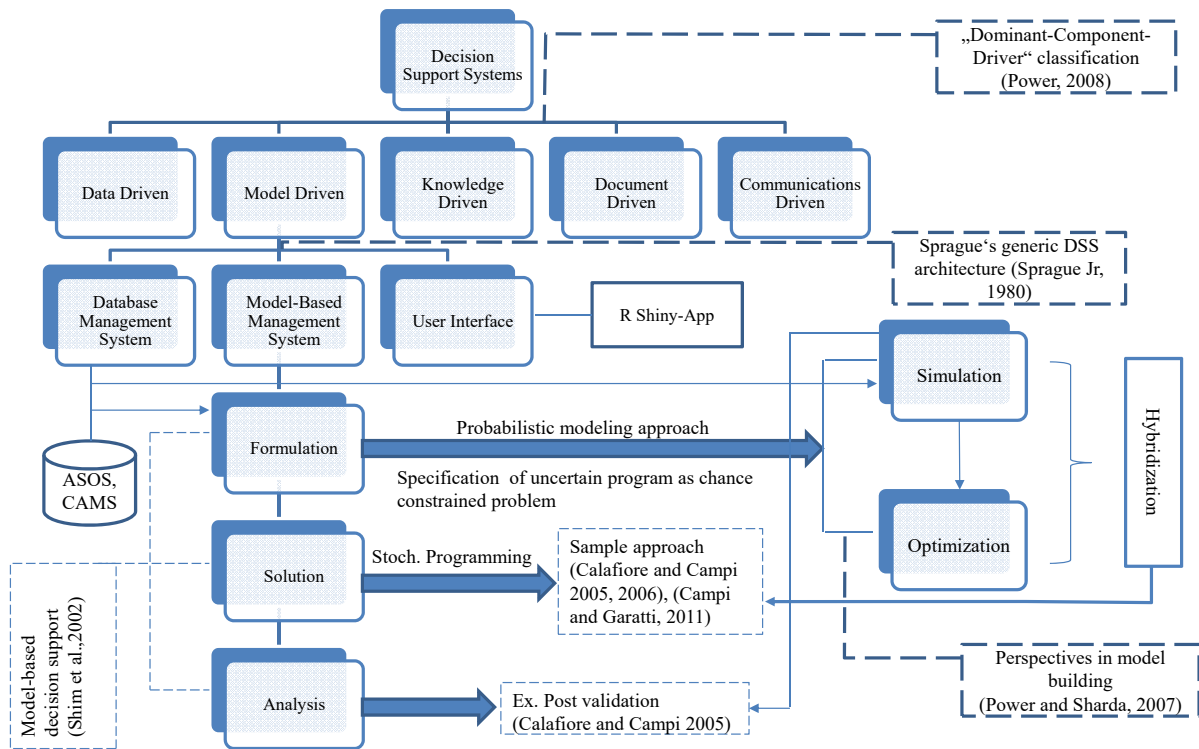


## Methodology-Formulation

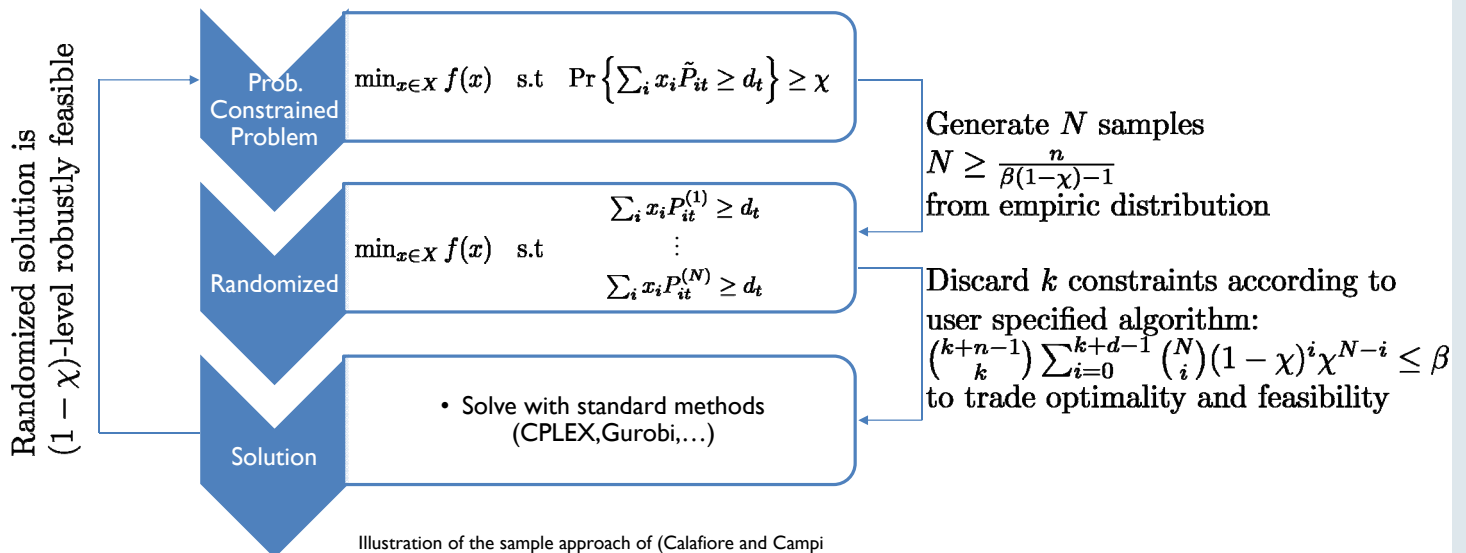
- Use Case: RES-capacity budgeting problem to cover a part of the demand (daytime model, monthly time grid)

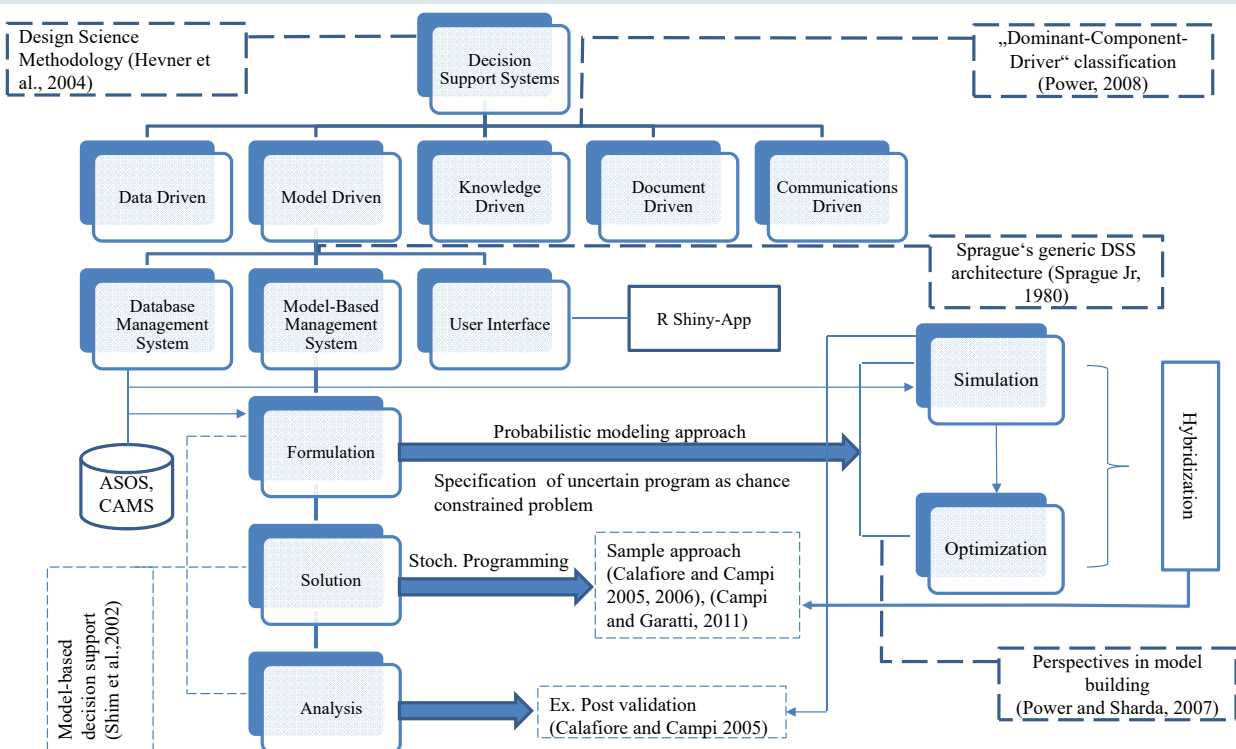
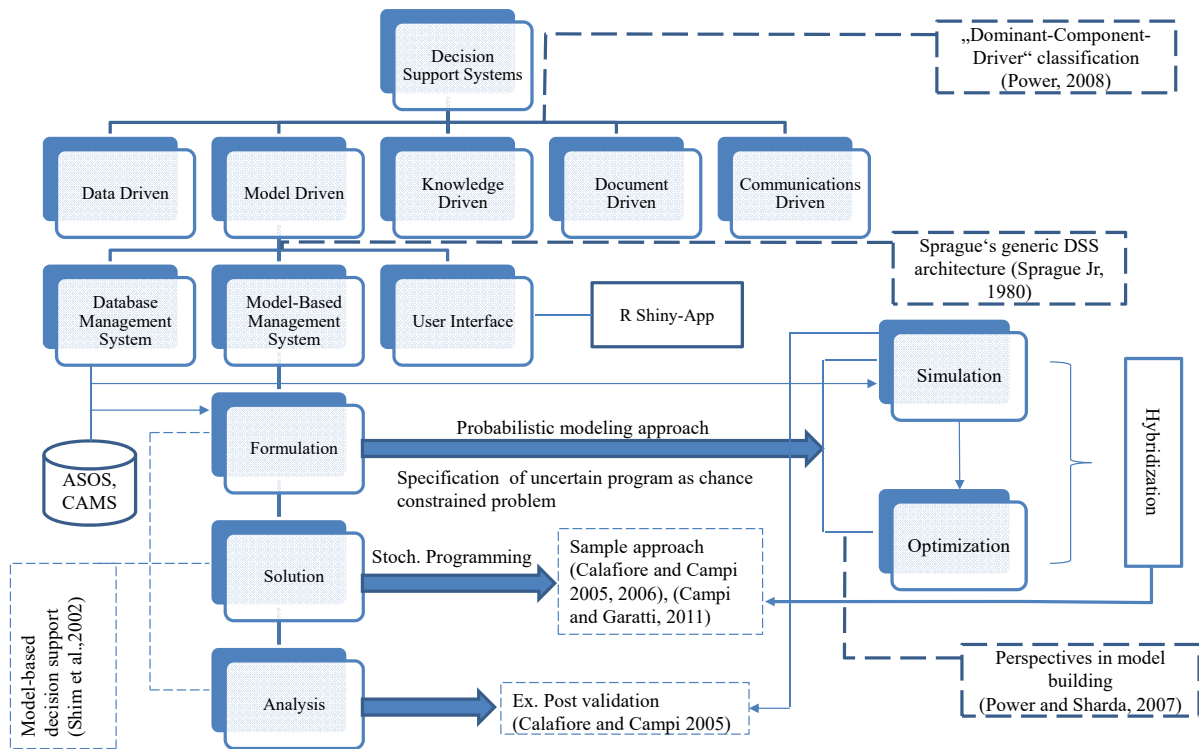


Variable	
$x_i$	Capacity of Wind and Solar power
$X$	Feasible set (restrictions)
$P_{it}$	Power per installed capacity from i-th technology at time t
$f$	Cost function
$d_t$	Demand
$\chi$	Ex-ante specified level of reliability



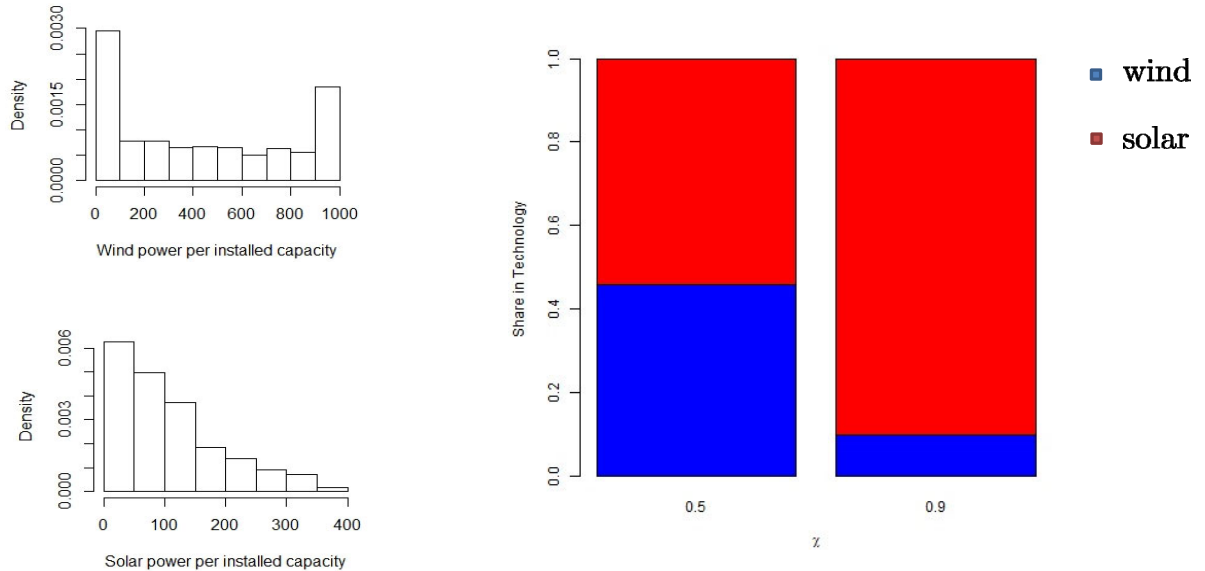
## Methodology-Solution





## Expected Results

- Solution of the capacity budgeting problem for wind and solar technology



## Literature

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